

# We are Vår Energi

November 2022

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## **Our key strategic beliefs**





# **NCS** Competitiveness – Becoming a world champion



## Lowest CO<sub>2</sub> footprint







Source: Vår Energi, Norwegian Petroleum Directorate Resource Accounts, Rystad Energy 1. NCS resources as of 31 December 2021

# A 50-year success story continues





1. Established through a three-way merger between Core Energy, Spike Exploration and Pure E&P, all of which were fully owned by HitecVision

# A leading pure-play E&P independent on the NCS





Material and diversified production base with **longevity**, in partnership with world-class operators



Maximising value creation with hub-centred strategy on the NCS



World-class capabilities, with tangible growth and track record of successful development and exploration



**Disciplined approach to M&A**, with strong track record of value-accretive acquisitions



Material cash flow generation and Investment grade balance sheet supporting attractive and resilient distributions



Path to net zero (Scope 1 and 2) by 2030 with strong HSEQ credentials



# Benefits from strong European gas demand, playing a key role in European energy security

## Supporting European energy security



Delivering critical gas supplies to the European market, supporting energy security in the short, medium and long-term

- Natural gas included in EU taxonomy in 2022
- Norway makes up 25% of extra-EU imports of natural gas<sup>1</sup>
- 100% of Vår Energi Q3 2022 gas production exported to Europe

## Being able to capitalise on current dynamics...



70% of gas sold into longer term agreements guaranteeing volume offtake, with the remaining 30% sold on shorter term contracts



c.30-35% of gas sold based on fixed priced sales<sup>2</sup>, while remaining gas is priced day or month-ahead



Influencing what indexes gas will be priced at on a monthly basis to optimise pricing

## ... with flexible sales contracts



Leveraging on flexible sales agreements to deploy price differentials between various European markets



Source: Vår Energi

1. Based on 2021 Eurostat data

2. Executed fixed price transactions yield c.USD150/boe in Q4 2022, c.USD255/boe in Q1 2023, c.USD169/boe Q2/Q3 2023

# **Robust portfolio positioned for production growth**

## Production target >350 kboepd by end 2025

kboepd



## **Growth levers**



### Material, long-lived resources

~1.1 bnboe 2P reserves and 550 mmboe 2C resources, with R/P of ~13 years<sup>1</sup>



#### Improved recovery

Leading subsurface technology and infill drilling



## **Project development**

Development of robust pipeline of sanctioned and unsanctioned projects

### Exploration

 $\rightarrow \rightarrow \rightarrow \rightarrow$  New commercial discoveries leveraging best-in-NCS exploration capability

## **M&A**

 Accretive M&A in hub areas driving value and synergies



# **Key projects supporting production growth**

Balder X

## Johan Castberg

## Breidablikk









# Outstanding exploration results in 2021, poised for further success with high activity at year end

### Strong results in 2021 exploration campaign...

6 discoveries adding 135 mmboe in contingent resources<sup>1</sup>



#### ...and high-value exploration near existing hubs near-term



Source: Vår Energi; Norwegian Petroleum Directorate (NPD)

9 1. Net volumes based on mid-point estimates reported to the NPD

2. After tax (78%) and including cost of dry wells

3. Snøfonn gross estimated recoverable resources 30-50mmboe

4. Skavl Snø gross estimated recoverable resources 6-10mmboe

Hydrocarbons encountered, commerciality to be evaluated



# A strong foundation to deliver value to shareholders



## **Significant production**

Diversified production base with numerous organic growth projects and upsides

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## **Material dividends**

USD 3.8bn in dividends paid since 2019 and material expected shareholder distributions in the future





## **Outlook towards material cash flow and dividends**



11 Note: Company estimates, assuming forward Brent and NBP prices for the first six months of 2022, where oil price levels refer to Brent 2022 real prices. Assumed NOK/USD 8.50. Gas price assumed 65% of Brent Assuming implementation of proposed petroleum tax regime <sup>1</sup> Assuming a stable commodity price environment



# Vår Energi aims to be best at...



## Safety & ESG



Value creation

Job Satisfaction

Committed to deliver a better future A highly attractive investment proposition

Track record

NCS pure-play E&P

Robust portfolio

High value growth

Leading ESG

Returns

**Committed to deliver attractive and sustainable shareholder returns** 



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SHELIN 222-C

# Q3 gas price realisation and future gas sales portfolio

## Q3 2022 gas revenues

- Month and day ahead weighted towards France and Germany primarily
- Fixed price sales including 1 year gas sales agreement expiring end of September 2022 and fixed price deliveries entered January 2022



#### Allocation and average Gas price per portfolio

## Forward-looking gas sale

- Robust sales portfolio, access to several markets
- Month (MA) and day ahead (DA) weighted towards France and Germany primarily
- Executed fixed price transactions yield USD ~150/boe in Q4 22, USD ~255 in Q1 23, USD ~169 Q2/Q3 23 quarters
- Exploring the use of financial derivatives for hedging as an added instrument to manage risk



#### Indicated future gas sales portfolio<sup>2</sup>

